



# **Cooling, Ageing and Condition Monitoring of Electric Traction Machines**

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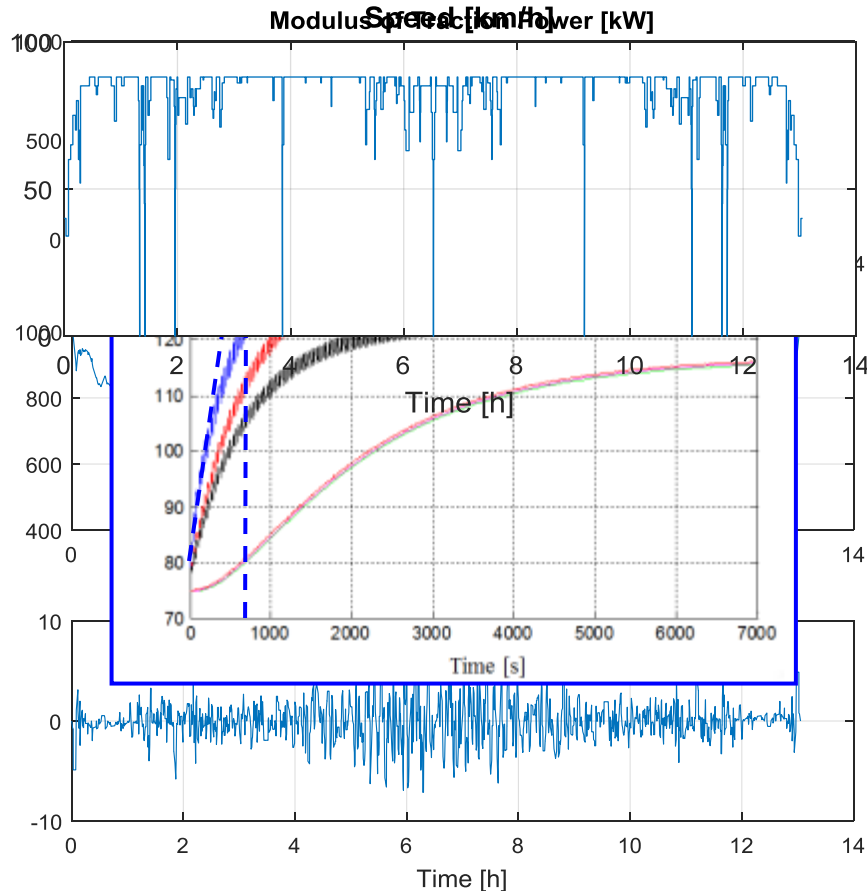
# Heavy Duty Trucks

- Daily travel distance > 800 km
- 30..90 tons
- Full Electric now possible
  - On batteries, with "Mega" Charging
  - On Electric Roads
- What about the electric drive trains?



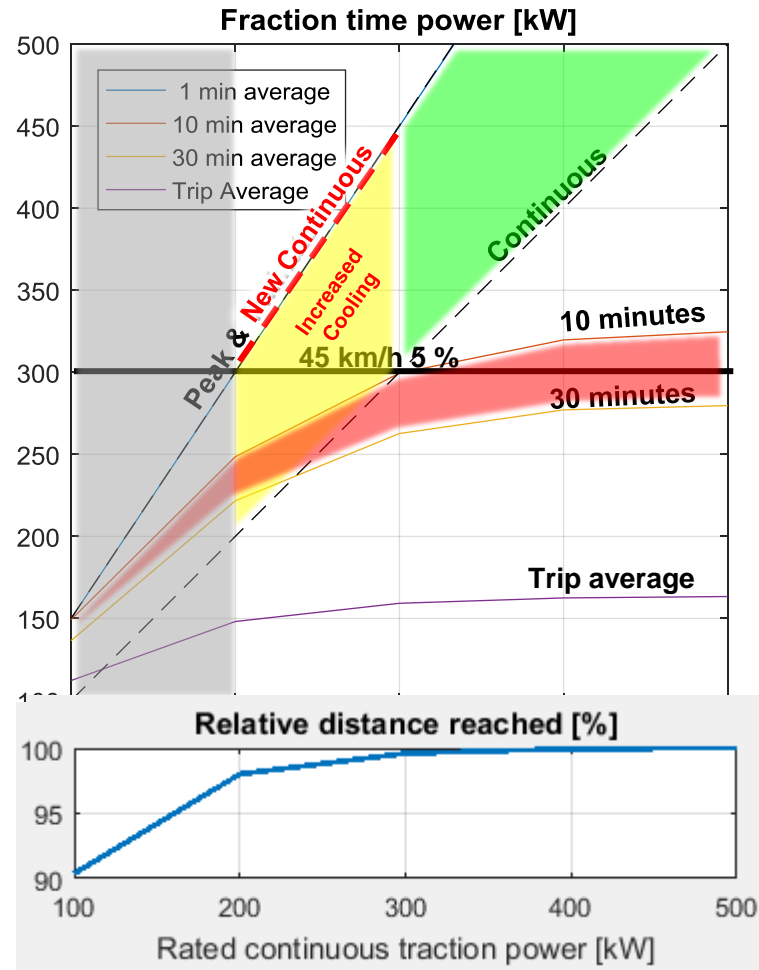
# Full Electric Heavy Duty Trucks

- High power levels, during extended periods
  - Significant cooling requirements
- HDT in a tough Long Haul cycle:
  - 44 ton
  - 500/750 kW traction power (cont/peak)
  - 13 h operation roundtrip
  - Max 60 [s] average Power = 651 [kW]
  - Max 600 [s] average Power = **325** [kW]
  - Max 1800 [s] average Power = **280** [kW]
  - Full trip average Power = 163 [kW]
- Is that reasonable?



# Less power?

- Try 100...500 kW CONTINUOUS
  - ... with 150...750 kW PEAK
- Assume thermal time constant *10...30 minutes*
  - Assume >300 kW for performance
  - < 200 kW underperforms
  - 200...300 kW enough, but overheating may occur ...
  - >> 300 kW overperforms?
- Lower power with Increased Cooling may be interesting
  - 5...10 % less energy consumption



# What happens at overload?

- Core losses change moderately
- Stator winding losses increase dramatically!
  - $P_{windingloss} = R \times I^2$
- Heat generation > cooling capability

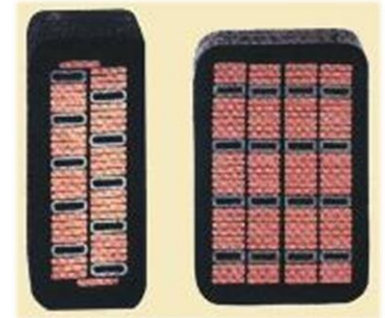
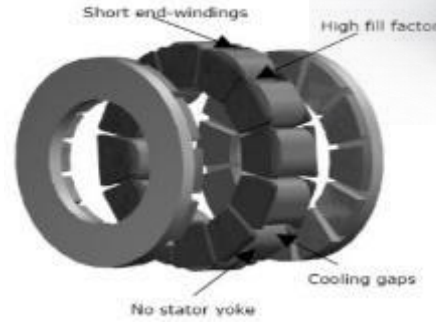
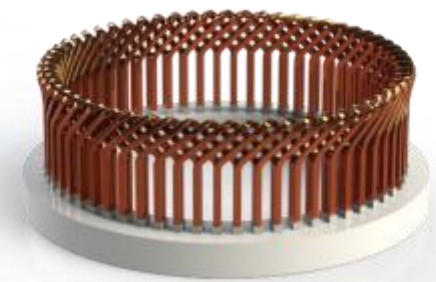


# Increased Cooling ...?

- Air cooling outside
- Water sleeve cooling
- Oil cooling, also on end winding and maybe inside rotor
- Oil cooling directly on the windings
- Cooling inside the stator windings
- Cooling inside the stator conductors

Peak Power determined by  
**thermal capacitance**

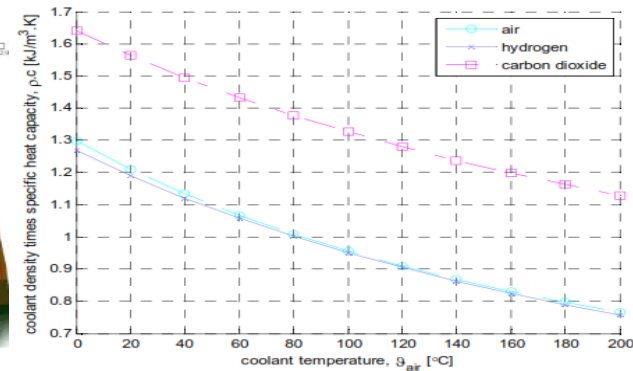
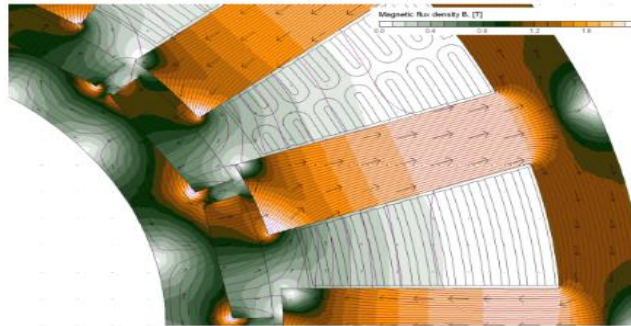
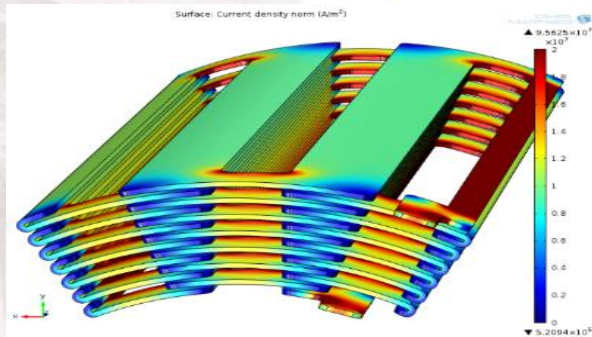
Peak Power determined by  
**direct winding cooling**  
capability





# First idéa: - The laminated winding

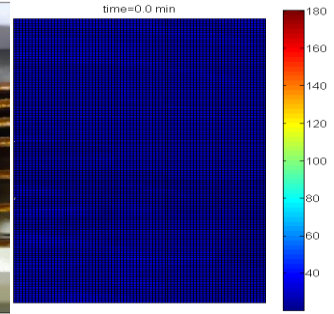
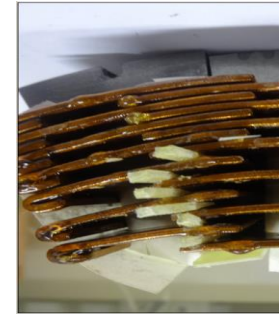
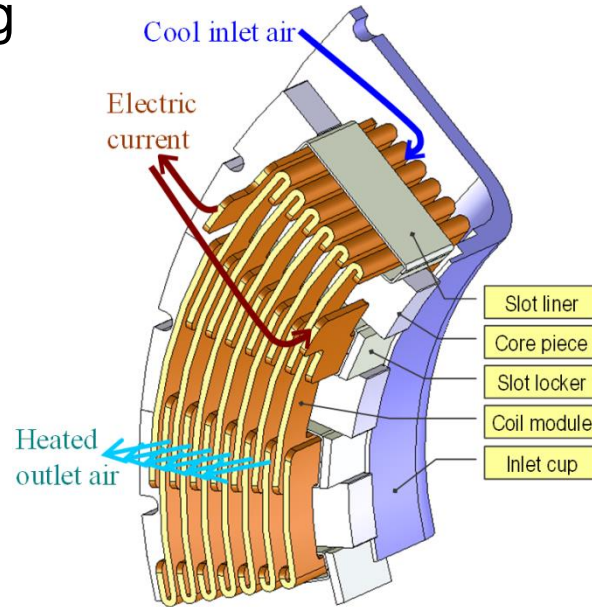
- Suitable cooling media ?
- Air a reasonable compromise



	Air		Hydrogen		Carbon Dioxide		Water		Transformer Oil	
Temperature [C]	20	120	20	120	20	120	20	120	20	120
heat capacity [kJ/kg,K]	1,005	1,014	14,2	14,49	0,854	0,938	4,187	4,25	1,71	2,114
Mass Density [kg/m3]	1,204	0,898	0,084	0,063	1,83	1,364	999,6	942,2	879,1	816,5
Cooling Potential [kJ/m3,K]	1,21	0,91	1,19	0,91	1,56	1,28	4 185	4 004	1 503	1 726
Thermal Conductivity [W/m,K]	0,026	0,033	0,178	0,227	0,016	0,024	0,594	0,686	0,111	0,102
Dynamic Viscosity [Pa s]	1,80E-05	2,30E-05	8,00E-06	1,10E-05	1,40E-05	1,90E-05	1,00E-03	2,00E-04	0,052	

# Directly cooled laminated windings

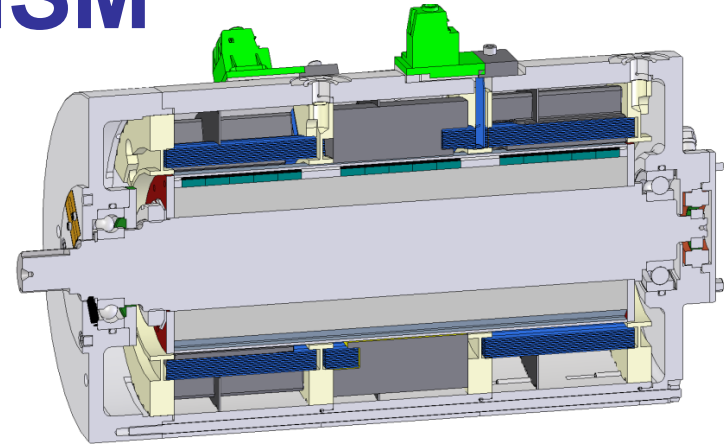
- Provide direct cooling & overloading capability
- Excellent cooling capability
- Manufacturing problems lead to Overheated & undercooled regions



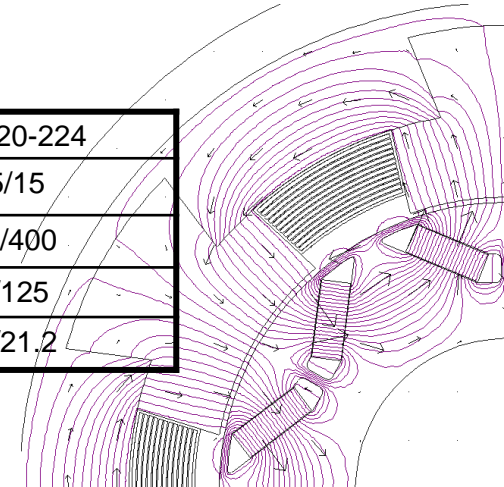


# 3 $\phi$ Axially Stacked IPMSM

- Axially displaced laminated windings
- Moulded core facilitates construction BUT limits torque, increases leakage and AC losses in the winding
- Narrow cooling channels, high flow and cooling demand – small geometric differences results large discrepancy in temperature

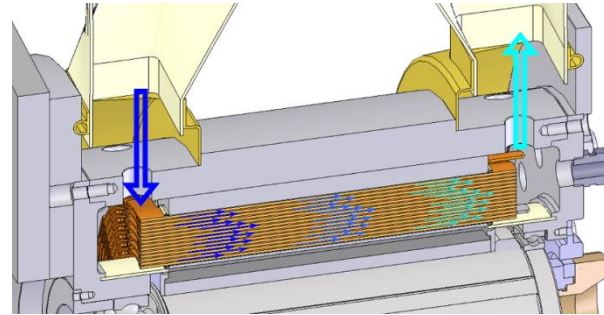


Stator size $D_o/D_i-H$	mm	200/120-224
Speed $n$ , nom/pk	krpm	7.5/15
Current $I_{ph}$ , nom/pk	A	120/400
<u>Torque</u> $T_{em}$ , nom/pk	Nm	35/125
C density $J_{ph}$ , nm/pk	A/mm <sup>2</sup>	7.0/21.2

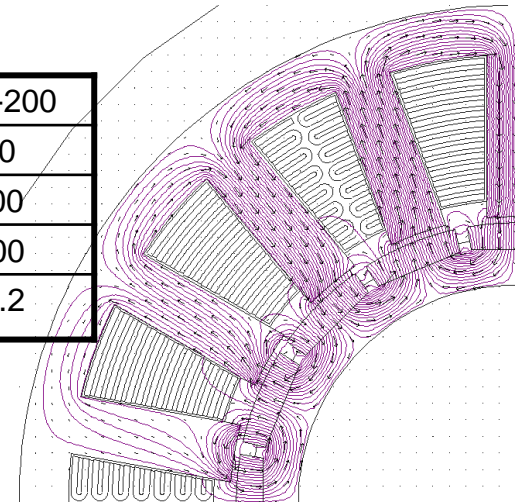


# 3 $\phi$ Modular Segmented SPMSM

- **Tangentially** displaced laminated windings
- Existing machine with **redesigned windings** - Directly Cooled Laminated Fractional Pitch Windings



Stator size $D_o/D_i$ -H	mm	240/136-200
Speed $n$ , nom/pk	krpm	1.5/6.0
<u>Current</u> $I_{ph}$ , nom/pk	A	116/300
<u>Torque</u> $T_{em}$ , nom/pk	Nm	250/500
C density $J_{ph}$ , nm/pk	A/mm <sup>2</sup>	7.0/18.2



# What we learned this far ...

- High current densities ( $>30 \text{ A/mm}^2$ ) can be balanced by forced air velocity (20-25 m/s) with hot-spot temperature limits (150-180 °C).
- It is VERY hard to manufacture with maintained physical integrity.
- Additional losses due to stray fields near the air gap occur.

# Alternative designs

Nominal  
200Apk, 300Hz

A1

B1

B2

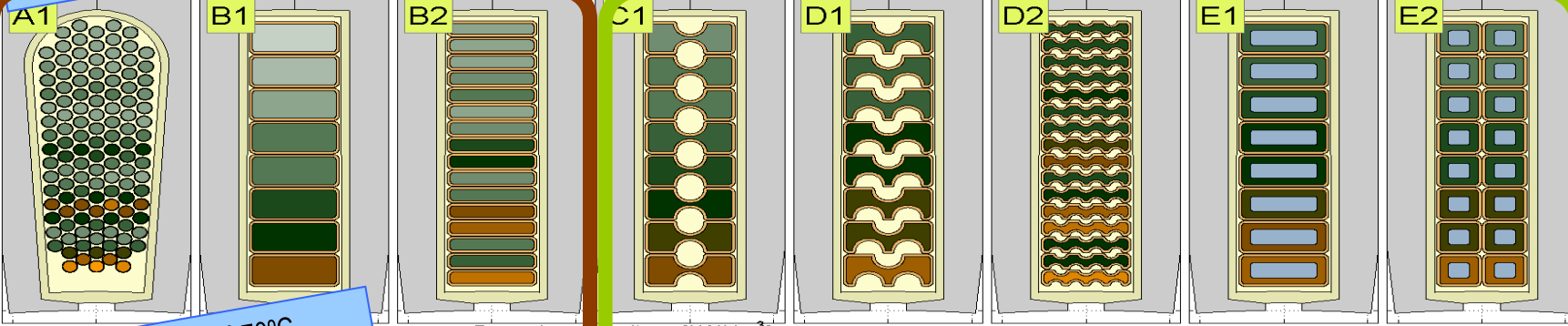
C1

D1

D2

E1

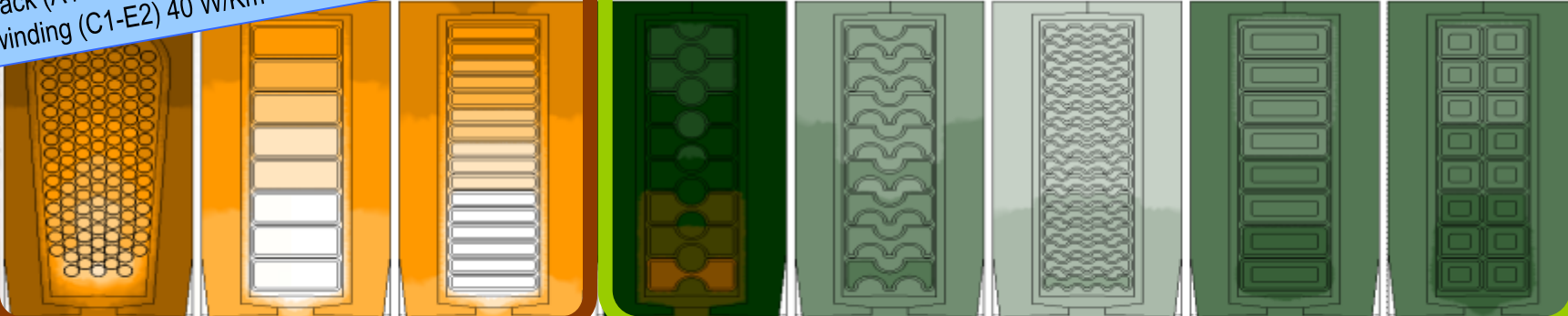
E2



Power loss density  $p$ , [kW/dm<sup>3</sup>]

0.4 2.0 4.0 10.0 20.0 40.0

Stator back (A1-B3) 70 W/Km<sup>2</sup> 70°C  
Inside winding (C1-E2) 40 W/Km<sup>2</sup> 100°C

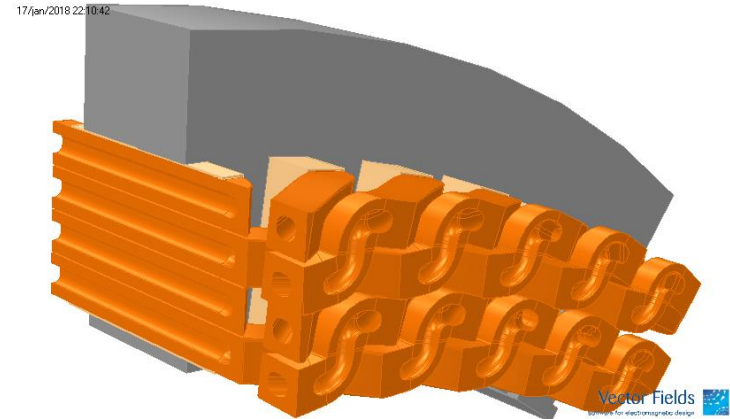
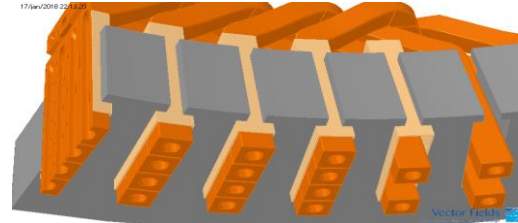


Temperature  $\theta$ , [°C]

100 150 200 250 300

# Directly cooled hollow conductors

- Cooling integration in the machine conductors
- Less challenge with production tolerances and physical integrity
- Mechanical integration: end regions, inlet and outlet





# Degradation

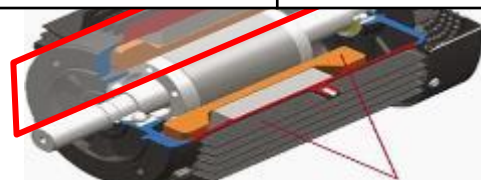
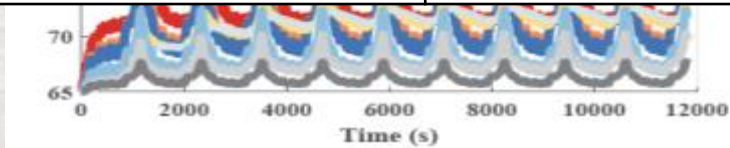


- Degradation of the EIS
  - Degradation and failure of **electrical machine**
  - Degradation and failure of **electrified vehicle**
- TEAM stresses
  - Thermal
  - Electrical
  - Ambient
  - Mechanical



# Dynamic temperatures

	Grid Fed <b>Industrial</b> Electrical Machine (EM)	<b>Industrial</b> EM on variable speed control	<b>Traction electrical machine</b>
Loading profile			
Temperatures			
Life expectancy			



(Plot above from Emma Arfa Grunditz, PhD thesis)

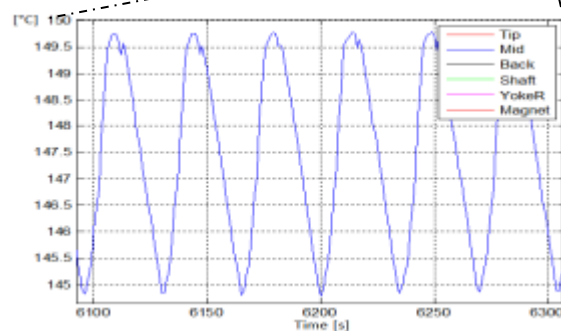
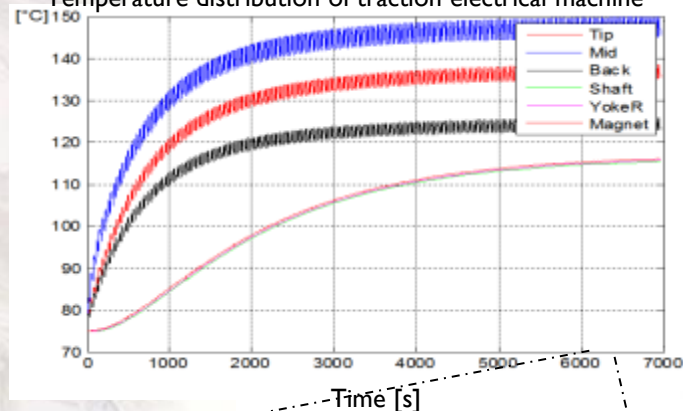
# Application example – Wheel Loader



- Four wheel driven by electrical machines
- Short loading cycle (SLC)
  - Filling bucket
  - Leaving pile
  - Towards truck
  - Emptying bucket
  - Leaving truck
  - Toward pile

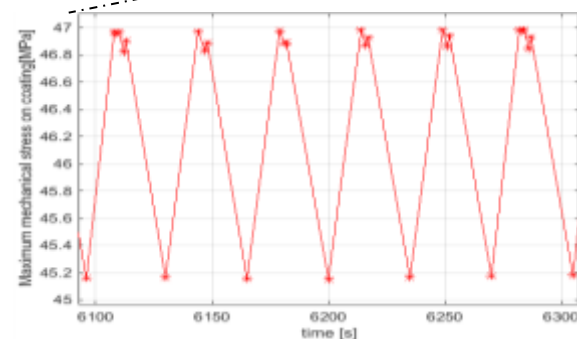
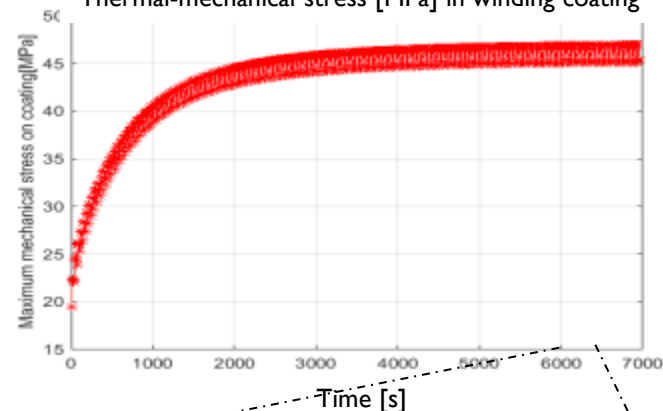
# Traction Electrical machines temperatures after 200 Short Loading cycle (SLC)

Temperature distribution of traction electrical machine



# Traction Electrical machines thermal-mechanical stress after 200 Short Loading cycle (SLC)

Thermal-mechanical stress [MPa] in winding coating

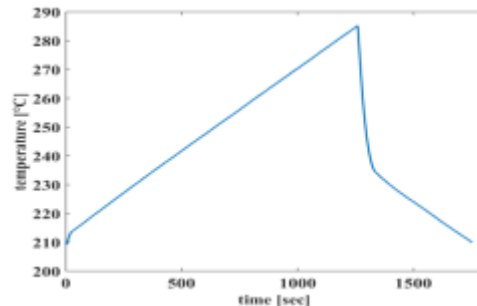
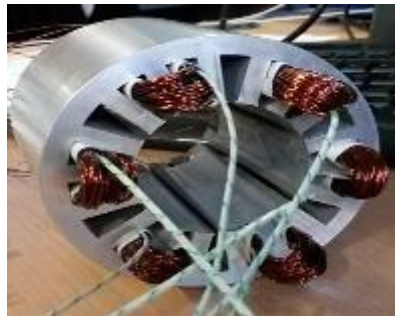


# Other examples – thermal cycling

- Voitto Kokko, Fortum, 'Aging Due to Thermal Cycling by Power Regulation Cycles in Lifetime Estimation of Hydroelectric Generator Stator Windings'



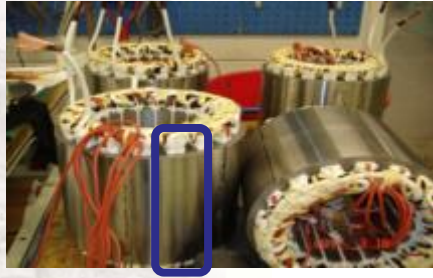
- C. Sciascera, University of Nottingham, 'Lifetime Consumption and Degradation Analysis of the Winding Insulation of Electrical Machines'



Root cause	Distribution
Ageing by number of operation hours	15%
Ageing by thermal cycling	38%
Internal PD & defective corona protection	27%
Mechanical condition	8%
Vibration	8%
Contamination	4%

Expected lifetime: 713 hours,  
Actual lifetime: 90 hours.

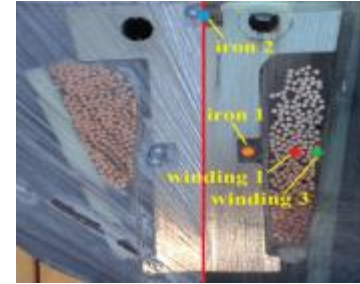
# Motorrette/stator segment



Full stator



Motorrette/  
Stator segment

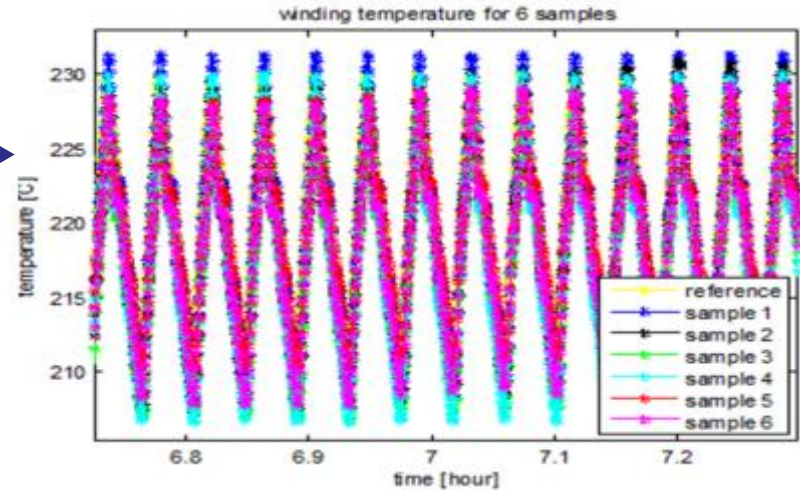


Impregnation,  
Thermal sensors

# Thermal cycles – tested

- Table shows three tested cycles with 20°C depth
- Plot of measured hot spot temperatures (cycle #1)

Cycle No.	$\theta_{min}$ [°C]	$\theta_{max}$ [°C]	$\tau$ [s]
# 1	210	230	150
# 2	190	210	250
# 3	180	200	250





# Lifetime – simulated VS measured

Thermal cycles and corresponding lifetime

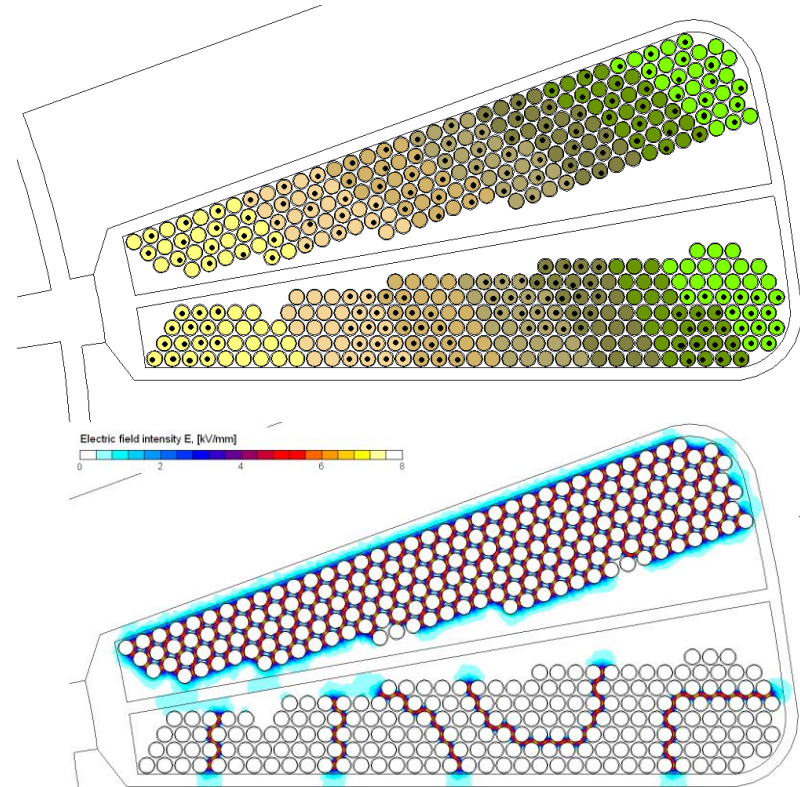
Test No.	$\theta_{cycle}$ [°C]	LT 1 [hour]	LT 2 [hour]	LT 3 [hour]	tested [hour]
#1	210-230	4255	949	30	<47
#2	190-210	24999	4256	119	150-180
#3	180-200	64172	9456	192	250-290

- Arrhenius law model over-estimates the lifetime.
- High fatigue model can more accurately predict the lifetime of EIS, when they are exposed to these thermal cycles.
- The high temperature oxidation is not the only degradation mechanism.
- Thermal-mechanical fatigue is one of the degradation mechanisms, which cannot be overlooked.

# Condition monitoring – concept

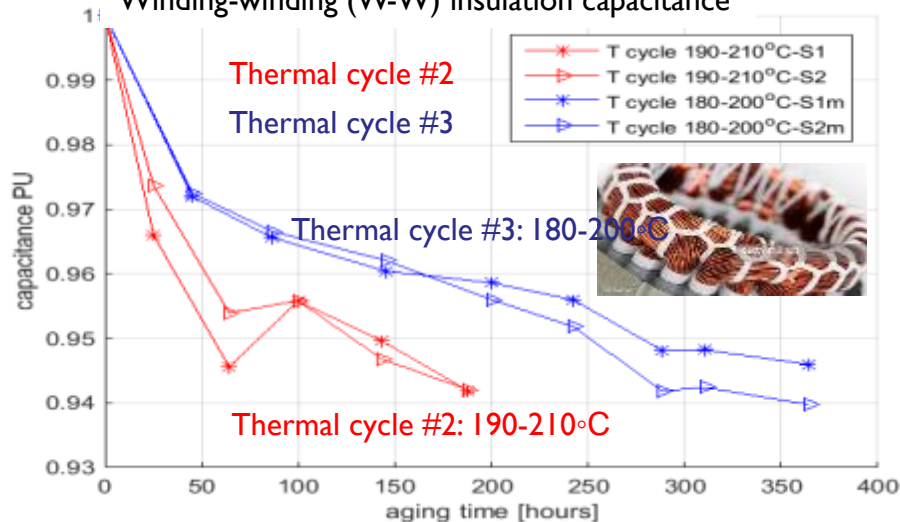


- 7 turns with two groups of parallel strands, kept separate or mixed
- Winding-Winding and Winding-Core capacitance measured as a function of thermal cycle ageing

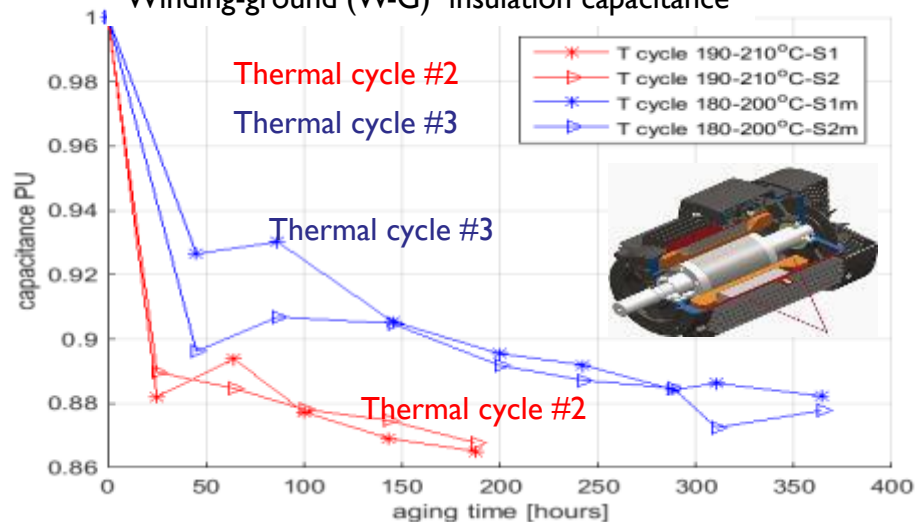


# Insulation capacitance

Winding-winding (W-W) insulation capacitance



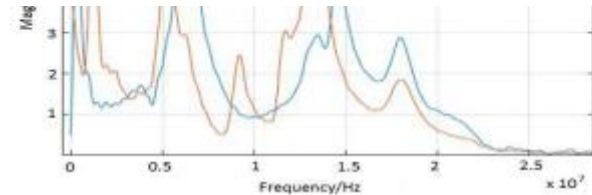
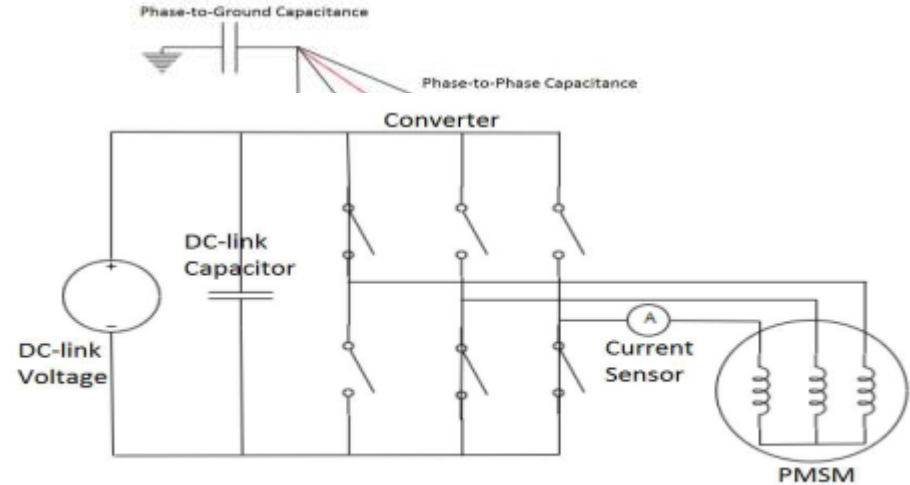
Winding-ground (W-G) insulation capacitance



- Thermal cycle #2 190~210° C: **5% to 6% (W-W)** and **12 to 14% (W-G)** drop
- Thermal cycle #3 180~200° C: **4% to 6% (W-W)** and **11 to 12% (W-G)** drop

# On board condition monitoring

- Use the clear changes of insulation capacitance during aging
- Measure e.g. the winding-core capacitances development over time
- Use the power electronic controller on a vehicle;
- By changing between two switching patterns, a voltage pulse over windings is formed;
- High frequency current is measured;
- Migration of amplitude and frequency of the current  $\rightarrow$  parasitic capacitance  $\rightarrow$  the state of health of machine

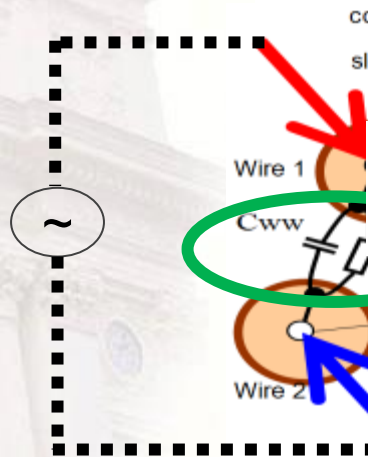


# Conclusions

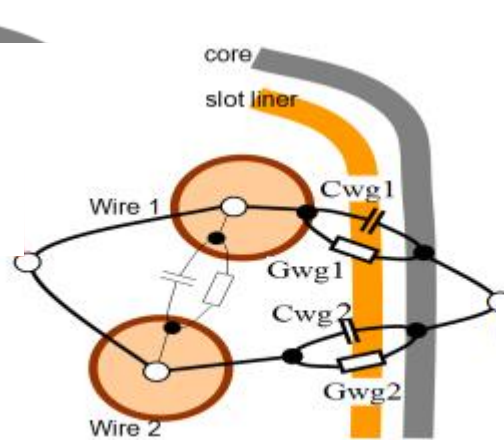
- Traction machines generally sized for a certain overloading
- Efficient direct winding cooling may change overloading conditions and thus sizing
- Thermal cycling drives ageing
- Efficient direct winding cooling may limit thermal cycling and thus extend lifetime
- Parameter measurement for condition monitoring promising technology



# Condition monitoring – concept



Winding-winding



Winding-core

